



[Previous Planned Service Outage Summary](#)

Planned Service Outage Summary – August 2025

(Posted August 29, 2025)

Date of Notice Posting	Group/ Point	Group # /POI Impacted	Direction of Flow	Normal Operating Capacity	Gas Days beginning at 9 a.m.																																							
					Estimated Operating Capacity during outage																																							
					The dates indicated below are the anticipated days for the maintenance and modifications to be performed and completed. Dates with gray shading represent weekends or ICE trading holidays.																																							
Market Area					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31									
7/3/2025	Ventura South	735	D	1078	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800								
					Station and Pipeline Maintenance																																							
7/3/2025	Waterloo East	773	D	788	565	565	565	555	500	500	500	500	500	500	500	545	545	545	545	545	545	545	545	635	635	635	640	640	640	640	640	640	640	640	640	640								
	Earlville East	487	D	631	560	560	560	550	495	495	495	495	495	495	495	495	495	495	495	495	495	495	495	495	495	510	510	510	510	510	510	510	510	510	510									
	Galena East	463	D	333					270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	285	285	285	285	285	285	285	285	285	285	285								
	Belleville East	488	D	225					210	210	210	210	210	210	210	210	210	210	210	210	210	210	210	210	210																			
					Station Maintenance																																							
5/30/2025	Viking Chisago/Isanti	196	R	80	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0								
					Station and Pipeline Maintenance																																							
8/8/2025	Beatrice North	832	D	2000	1450	1450	1450	1450	1300	1300	1300	1300	1400	1400	1400	1275	1275	1275	1275	1275	1275	1275	1400	1400	1400	1400	1400	1400	1400	1400	1400	1400	1400	1400	1400	1400								
Field Area					Station and Pipeline Maintenance																																							
8/8/2025	Field to Demarc	831	D	1627	1000	1000	1000	1000	850	850	850	850	950	950	950	825	825	825	825	825	825	825	950	950	950	950	950	950	950	950	950	950	950	950	950	950								
					Station Maintenance																																							
8/21/2025	Beaver North	1025	D	975	930	930	930	930	930	930	930	930	930	930	930	840	840	840	840	840	840	840	840	840	930	930	930	930	930	700	700	700	930	930	930									
	Beaver C & Beaver North	1080	D	531													510	510	510	510	510	510	510	510	510					455	455	455												
	Brownfield North	1022	D	537													515	515	515	515	515	515	515	515	515					500	500	500												
	Pampa North	1023	D	495													475	475	475	475	475	475	475	475	475					455	455	455												
	Beaver C System	31	R	317													190	190	190	190	190	190	190	190	190					225	225	225												
	Mitchell to Gaines	825	R	421																									395	395	395													
8/26/2025	ANR/NNG Greensburg	179	D	80																																								
	PEPL/NNG Mullinville	173	R	80																																								
					Station Maintenance																																							
8/19/2025	El Paso/NNG Plains 30" (REC)	57088	R	120	Station Maintenance																																							
7/18/2025	El Paso/NNG Plains 26 DEL	2618	D	150	0	0	0	0																																				
8/29/2025	Spraberry 12-inch	601	D	257																																								
	Spraberry 16-inch	1112	D	130																																								
5/29/2025	Seminole Subsystem	598	D	485																																								
	El Paso/NNG Waha	57100	D	225																																								
	Permian Highway Waha	79489	D	100																																								
	GCX/NNG Waha	79415	D	100																																								
	Oasis/NNG Waha	62148	D	448																																								
	Trans Pecos Hub	79311	D	250																																								
	Oneok Westex Reeves	152	D	80																																								



(Posted August 29, 2025)

Description of Notice Posting Date	Direction of Flow	Impact to Primary Firm Service	Footnote
No shading: Existing Planned Service Outage	R = Receipt	Black font: Primary firm service will not be impacted	¹ Station Maintenance: During the outage, Northern will not have operational flexibility to increase receipts in Sunray Low (Group 10)
Green shading: New Planned Service Outage/Force Majeure	D = Delivery	Blue font: Northern does not anticipate primary firm service will be impacted	
Yellow shading: Updated/Revised Planned Service Outage		Red font: Northern anticipates primary firm service will be impacted	
Gray shading: Returning to normal operating capacity levels			

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[Previous Planned Service Outage Summary](#)

Planned Service Outage Summary – October 2025

(Posted August 29, 2025)

Date of Notice Posting	Group/ Point	Group # /POI Impacted	Direction of Flow	Normal Operating Capacity	Gas Days beginning at 9 a.m.																															
					Estimated Operating Capacity during outage																															
					The dates indicated below are the anticipated days for the maintenance and modifications to be performed and completed. Dates with gray shading represent weekends or ICE trading holidays.																															
Market Area					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	
	Ventura South	735	D	1078	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750
8/21/2025	Beatrice North	832	D	2000	1400	1400	1400	1400	1400	1400	1550	1550	1550	1550	1550	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600
Field Area																																				
8/21/2025	Field to Demarc	831	D	1627	950	950	950	950	950	950	1100	1100	1100	1100	1100	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150
8/21/2025	Spraberry Station	602	R	180																																
8/6/2025	Spraberry 12-inch	601	D	257																																
	Spraberry 16-inch	1112	D	130																																
8/6/2025	Sunray Low	10	R	61																																
	Sunray High	32	R	325																																
8/6/2025	Seminole Subsystem	598	D	485																																
	El Paso/NNG Waha	57100	D	225																																
	Permian Highway Waha	79489	D	100																																
	GCX/NNG Waha	79415	D	100																																
	Oasis/NNG Waha	62148	D	448																																
	Trans Pecos Hub	79311	D	250																																
	Oneok Westex Reeves	152	D	80																																
8/6/2025	Pinnacle/NNG Lea TBS Group	765	D	100																																
8/21/2025	Beaver North	1025	D	975	720	720	720	720	720	720	720	720	700	700	700	700	700	700	700	700	700	700	700	700	700	700	700	700	700	700	700	700	700	700	700	
7/3/2025	Beaver C & Beaver North	1080	D	520	454	454	454	454	454	454	454	454	454	454	454	454	454	454	454	454	454	454	454	454	454	454	454	454	454	454	454	454	454	454		
	Brownfield North	1022	D	530	484	484	484	484	484	484	484	484	484	484	484	484	484	484	484	484	484	484	484	484	484	484	484	484	484	484	484	484	484	484		
	Pampa North	1023	D	485	454	454	454	454	454	454	454	454	454	454	454	454	454	454	454	454	454	454	454	454	454	454	454	454	454	454	454	454	454	454	454	
8/21/2025	Beaver C System	31	R	425	270	270	270		270	270	270	270	240	240	240	240	240	240	240	240	240	240	240	240	240	240	240	240	240	240	240	240	240	240	240	



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Planned Service Outage Summary – November 2025

(Posted August 29, 2025)

Date of Notice Posting	Group/ Point	Group # /POI Impacted	Direction of Flow	Normal Operating Capacity	Gas Days beginning at 9 a.m. Estimated Operating Capacity during outage																													
					The dates indicated below are the anticipated days for the maintenance and modifications to be performed and completed. Dates with gray shading represent weekends or ICE trading holidays.																													
					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30
Field Area																																		
8/6/2025	Spraberry 12-inch	601	D	257				Station Maintenance						Station Maintenance																				
	Spraberry 16-inch	1112	D	130				188 188 188						188 188 188																				
								65 65 65						65 65 65																				
8/21/2025	Beaver North	1025	D	975	800	800	800	800	800	800	800	800	800	800	840	840	840	840	840	840	840	890												
	Beaver C & Beaver North	1080	D	558	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	460												
	Brownfield North	1022	D	540	475	475	475	475	475	475	475	475	475	475	475	475	475	475	475	475	475	490												
	Pampa North	1023	D	523	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	463												
	Beaver C System	31	R	440	240	240	240	240	240	240	240	240	240	240	240	240	240	240	240	240	240	325												

Description of Notice Posting Date

No shading: Existing Planned Service Outage
Green shading: New Planned Service Outage/Force Majeure
Yellow shading: Updated/Revised Planned Service Outage
Gray shading: Returning to normal operating capacity levels

Direction of Flow

R = Receipt
D = Delivery

Impact to Primary Firm Service

Black font: Primary firm service will not be impacted
Blue font: Northern does not anticipate primary firm service will be impacted
Red font: Northern anticipates primary firm service will be impacted

All operating capacity is stated in 1,000's Dth/day
The operating capacities include the total of both transportation and operational storage capacity. Any unused operational storage capacity can be used for transportation volumes on a daily basis. Should conditions require Northern to use more of the operational storage capacity than anticipated, the operating capacities available for transportation will be reduced.